

1 Q. **Re: RRAS (2018), Vol. I, Attachment 1 (Daymark), page 5 of 14 (83 pdf)**

2 Citation:

3 Daymark Energy Advisors (“Daymark”) performed a high-level review of the methodology
4 implemented by Newfoundland and Labrador Hydro (“NLH”) in determining the probabilistic
5 planning reliability criteria for the Island Interconnected System (sub-region) as well as the
6 Newfoundland and Labrador Interconnected System (region).

7 Please explain why Daymark was asked to review the probabilistic planning reliability criteria for
8 the IIS and the NLIS, but not for the LIS.

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11 A. Daymark Energy Advisors reviewed the proposed probabilistic planning reliability criteria
12 proposed for the Labrador Interconnected System implicitly in its review of the proposed
13 probabilistic planning reliability criteria for the Newfoundland and Labrador Interconnected
14 System, as the Labrador Interconnected System is included in this region. As there is no
15 reliability-driven requirement for separate planning criteria for the Labrador Interconnected
16 System, Daymark was not engaged to review the same. Please refer to Newfoundland and
17 Labrador Hydro’s response to NP-NLH-002 for addition information on capacity planning on a
18 regional and sub-regional basis.