

1 Q. **Reference: RRAS, 2022 Update, Vol. I, page 8 (32 pdf)**

2 Citation:

3 However, due to ongoing matters impacting system planning, as mentioned in
4 Section 1.2, the resource plan was not modelled in the long term financial
5 model in an iterative approach to determine the precise impact of required
6 investment on customer rates. Rather, an estimated rate impact placeholder for
7 generation expansion builds was utilized to assess the impact on the Island
8 Interconnected System. This estimated rate impact placeholder was included as
9 an addition to the mitigated rate. (underlining added)

10 Please specify the estimated rate impact placeholder used to represent the rate impact of
11 generation expansion builds, and types and amounts of additional resources on which it was
12 based.

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15 A. Please refer to Newfoundland and Labrador Hydro's response to PUB-NLH-240 of this
16 proceeding for the estimated rate impact placeholder used to represent the rate impact of the
17 generation expansion builds.

18 The placeholder was based on the revenue requirements for a 132 MW gas turbine with an in-
19 service date of December 2025 and the addition of a unit at the Bay d'Espoir Hydroelectric
20 Generating Facility (Unit 8) with an in-service date of December 2027.