

1 Q. **Reference: TP-TN-068 – Application of Emergency Transmission Planning Criteria for a**
 2 **Labrador Island Link Bipole Outage, July 30, 2019, Section 4 – Base Case Analysis.**

3 Please complete the following table for each contingency for both base cases. (Customer Load
 4 means aggregate demand minus station service and transmission losses.)

Contingency	Power Transfer Limit Eastward out of BDE (MW)	Customer Load Eastward out of BDE (MW)

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 7 A. The TP-TN-068 study report includes summaries of contingencies that result in transmission
 8 system constraints that impact the delivery of available capacity. The impacts of these
 9 contingencies are summarized in Table 1 below.

Table 1 – Contingencies Resulting in Transmission System Constraints

Contingency	Power Transfer Limit Eastward out of BDE (MW)	Customer Load Eastward out of BDE (MW)
Steady-State TL201 Outage	804	928
Steady-State TL217 Outage	654	810
Three-Phase Fault at SSD	673	828
Three-Phase Fault at BDE ¹	568	739

¹ This contingency is excluded for Transmission Planning Criteria.