Q.	Newfoundland and Labrador Hydro – Near-Term Reliability Report, May 15, 2020
	Hydro Electric Energy Storage
	With respect to developing information, performing analyses, and making decisions about water
	limits and their effects on day-to-day use of Hydro's hydro units, please:
	a. Describe in detail the roles played by Hydro, Nalcor Energy Marketing, and other Nalcor
	personnel and contracted resources.
	b. Identify the groups and the lead personnel from each of those organizations involved.
	c. Identify key decisions that affect such day-to-day use.
	d. Identify the organizations and the lead persons with direct accountability and responsibility
	for making such decisions.
Α.	a. Within Newfoundland and Labrador Hydro ("Hydro"), the Hydro Generation department
	(part of the Transmission and Production Operations division) and the Resource and
	Production Planning department (part of the Resource and Transmission Planning division)
	are primarily involved in water management activities.
	Primarily, the Manager, Operations and the Senior Manager, Dam Safety and Services from
	the Hydro Generation department participate in the weekly water management meetings
	and provide information on asset condition, any ongoing or planned outages, and any unit
	derations. The Hydrotechnical Engineer in the Resource and Production Planning
	department is Hydro's primary representative at the weekly water management meetings,
	which are also attended by the Senior Manager of the Resource and Production Planning
	department, as required. The Resource and Production Planning group also prepares the
	Day Ahead dispatch, which is used by the Energy Control Centre operators to dispatch
	Hydro's generating units. The Senior Manager of the Resource and Production Planning
	department is also Hydro's lead in identifying and helping to secure market purchases for

thermal offset and authorizing export of spilled energy pursuant to the *Pilot Agreement for* 1 2 the Optimization of Hydraulic Resources. All Resource and Production Planning activities 3 with respect to water management are overseen by the Director, Resource and Transmission Planning division. Finally, members of the Newfoundland and Labrador System 4 5 Operator have some involvement with the day-to-day operation of Hydro's resources. This 6 primarily includes the real-time dispatch of generating units, in accordance with the Day 7 Ahead Dispatch and the Generation Guidelines, and ensuring reliability criteria are satisfied 8 at all times, re-dispatching units as required to ensure continued reliable service for 9 customers. On an infrequent basis, it also includes the dispatch of units to provide 10 Emergency Energy pursuant to the Inter-Operators Agreement with Nova Scotia Power 11 Incorporated.

Within Nalcor Energy, the Nalcor Energy Marketing group is involved in decision-making 12 which impacts the use of Hydro's generating units. Specifically, the Water Management and 13 14 Production Scheduling department attends the weekly water management meetings and 15 provides analysis and recommendations with respect to the operation of Hydro's resources 16 for Hydro's consideration. For a detailed overview of the activities undertaken by the Water Management & Production Scheduling department, please refer to Hydro's response to 17 PUB-NLH-141. The group is comprised of two hydrotechnical engineers and led by the 18 19 Manager, Water Management & Production Scheduling. Nalcor Energy Marketing's Energy Trading department interacts directly with Hydro's Resource and Production Planning group 20 21 when purchasing energy and capacity to offset or supplement higher cost generation and 22 exporting energy that would otherwise be spilled or at a high potential for spill. This group also engages in ponding activities pursuant to the Pilot Agreement for the Optimization of 23 24 Hydraulic Resources. This group is primarily engaged by Hydro through the Senior Manager, 25 Energy Trading.

- Currently no other resources are involved in the management of Hydro's Island hydraulic
 resources. In the future, once the Muskrat Falls assets are reliably in-service, the Churchill
 River Independent Coordinator will coordinate production on the Churchill River.
- 29 b. Please refer to Hydro's responses to part a.

- 1 c. Please refer to Hydro's responses to part a.
- 2 d. Please refer to Hydro's response to part a.