

1 Q. **Reference: Reliability and Resource Adequacy Study 2022 Update, Volume III, page 54, lines**  
2 **11 to page 55, line 4.**

3 Explain how Hydro’s action planning is expected to consider other alternatives sources of supply  
4 to Bay d’Espoir Unit 8, the scope of the study of such alternatives, schedule for completion,  
5 major milestones and board/stakeholder visibility and comment at those milestone points, and  
6 how that consideration may affect proceeding with planning and execution of Bay d’Espoir Unit  
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10 A. The expansion plan that will be included in the Reliability and Resource Adequacy Study – 2023  
11 Update (“2023 Update”) will take into consideration alternative sources of supply to Unit 8 at  
12 the Bay d’Espoir Hydroelectric Generating Facility (“Bay d’Espoir Unit 8”). Hydro expects to file  
13 the 2023 Update in mid-November 2023.

14 In addition, Newfoundland and Labrador Hydro (“Hydro”) has begun work on the project  
15 documentation necessary to prepare an application for approval by the Board of Commissioners  
16 of Public Utilities (“Board”), which will include a comparison against the other potential resource  
17 options addressed in the 2023 Update. Hydro is currently engaging a consultant to support the  
18 execution of front-end execution planning and the project documentation. The current schedule  
19 shows completion of front-end execution planning in December 2023 with the filing of the  
20 application to the Board in the first quarter of 2024; however, that schedule will need to be  
21 validated by the consultant.