| 1 | Q. | Reference: Near Term Reliability Report, November 15, 2022, page 5, lines 9-14.eliability and |
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| 2 | | Resource Adequacy Study 2022 Update, Volume III, Attachment 3, page 4 |
| 3 | | Explain the decrease in Newfoundland Power's firm hydro capacity. |
| 4 | | |
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| 6 | Α. | The previous value used for Newfoundland Power Inc.'s ("Newfoundland Power") firm hydro |
| 7 | | capacity was based on an analysis of a dataset that only included the amount of Newfoundland |
| 8 | | Power hydraulic generation on days when Newfoundland and Labrador Hydro ("Hydro") had |
| 9 | | made a request for Newfoundland Power to operate their thermal units, at which time |
| 10 | | Newfoundland Power's hydraulic generation would have already been maximized. |
| 11 | | The current firm capacity of 58 MW is based on a recent analysis of a larger data set from |
| 12 | | January 2017 to March 2021 used to determine the amount of hydraulic generation that |
| 13 | | Newfoundland Power has been consistently providing during times of high or peak load on the |
| 14 | | Island Interconnected System following a request from Hydro to maximize hydraulic generation. |
| 15 | | This is a change in methodology as the latest analysis reviews Newfoundland Power's hydraulic |
| 16 | | generation on days when hydraulic generation was requested to be maximized, as opposed to |
| 17 | | days when thermal was requested to be maximized. It was determined that the overall average |
| 18 | | of Newfoundland Power's hydraulic generation during system peak was 58 MW. This analysis |
| 19 | | will be completed periodically and updated in the Reliability Model and subsequent system |
| 20 | | planning filings. |