1	Q.	Reference: Volume I, 2020 Capital Projects Overview, page 13, lines 17 to 22
2 3 5 6 7 8 9		A project included in the 2020 Capital Plan is the Additions for Load – Increase Capacity for Labrador West project. Hydro is developing a supplemental application to the 2019 Capital Budget to address the base load forecast for Labrador West; however, the technical analysis is not yet complete. The 2020 CBA does not include approval of the funding for this project; however, it has been included for completeness. Additional details on this project will be included in the Supplemental Capital Budget Application when filed.
11		Is Hydro aware of any other supplemental capital expenditures it expects to file before it files its
12		2021 Capital Budget Application? If yes, please provide details.
13		
14	Α.	In addition to the above referenced project, Newfoundland and Labrador Hydro ("Hydro") is
15		aware of the following supplemental capital expenditures that will be filed prior to the filing of
16		its 2021 Capital Budget Application:
17 18 19 20		• Tacora Resources' (Scully Mine) request to replace relays at Wabush Terminal Station: The current electromechanical protective relays for L34 and L35 (Tacora Resources- owned transmission lines) will be replaced with modern multifunction microprocessor based relays. The cost of this project will be recovered from the customer.
21		Purchase of Exploits generating assets and proposal of 2020 Capital Projects: The
22		acquisition includes Grand Falls, Bishop's Falls, and Star Lake Hydraulic Generation
23		facilities and associated assets. Hydro expects to file before 2019 year-end.
24		Holyrood Condition Assessment: During The Liberty Consulting Group's review of
25		Hydro's "Reliability and Resource Adequacy Study," <sup>1</sup> several recommendations have
26		been made in relation to the role of Holyrood Thermal Generating Station prior to
27		commissioning of the Labrador-Island Link. Hydro wishes to proceed with this condition
28		assessment to ensure all detail is available to parties for continued regulatory review of
29		Hydro's "Reliability and Resource Adequacy Study."

<sup>&</sup>lt;sup>1</sup> "Reliability and Resource Adequacy," Newfoundland and Labrador Hydro, September 6, 2019 (rev. 1), originally filed November 16, 2018.

1	•	Hydro may be required to develop a supplemental application to re-establish the
2		permanent power supply for Charlottetown and Pinsent's Arm following a recent fire at
3		the diesel plant.