

1 Q. On page 2, Schedule 1 of the Application, Hydro states that consistent with the TRC test, an
2 mTRC test result of 1.0 or greater indicates a program is cost-effective from both a customer
3 and utility perspective.”

4 a) Is the customer cost-effectiveness assessed at the individual customer level i.e. only those
5 customers who purchase EVs?

6 b) Are individual customer incentives provided by the utility accounted for in this assessment?
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9 A. *This Request for Information relates to the Electrification, Conservation and Demand
10 Management Plan: 2021-2025 (the “2021 Plan”) developed in partnership by Newfoundland and
11 Labrador Hydro and Newfoundland Power (“Hydro” or, collectively, the “Utilities”). Accordingly,
12 the response reflects collaboration between the Utilities.*

13 a) Yes, the modified total resource cost (“mTRC”) test assesses the cost effectiveness of
14 electrification programs for customers who participate in those programs. This ensures that
15 programs will provide a net benefit to participating customers.

16 The mTRC also considers whether the Utilities’ costs to deliver a program are less than or
17 greater than the benefits provided to customers. If the Utilities’ costs to deliver a program
18 were greater than the benefits provided to customers, utility investment in that area would
19 not be justified.

20 The mRTC is used in conjunction with a net present value analysis to confirm that
21 electrification programs will provide a benefit to all customers. For more information, please
22 refer to Hydro’s response to PUB-NLH-023.

1 b) Incentives are not included in the mTRC as they have a neutralizing effect. This is because
2 incentives are considered a benefit to customers and a cost to the utility.¹

3 The exclusion of customer incentives as part of cost-effectiveness testing is consistent with
4 the Utilities’ approach for evaluating conservation and demand management programs
5 using the Board-approved total resource cost test.

¹ For example, an incentive of \$2,500 for an electric vehicle would decrease customers’ equipment costs by that amount, while simultaneously increasing program administration costs by the same amount.