

1 **Q. Reference: November 30, 2022, Hydro Presentation**

2 **LIS Non-Firm Rate & Pricing**

3 With respect to Slide 24:

4 **a)** What are the Firm Industrial Customer Loads and what are the contracted amounts of  
5 power on order? Is any of the non-firm power to be allocated to those customers?

6 **b)** What are the Interruptible Industrial Customer Loads, who are the customers and what  
7 are the contracted amounts for each? Has or will any of the non-firm power be  
8 allocated to those customers?

9 **c)** How will the implementation of the non-firm services limit the ability of the IOC and  
10 Tacora to exceed their contracted interruptible load availability?

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13 **A. a)** The firm industrial loads in Labrador are the loads associated with the Iron Ore Company of  
14 Canada (“IOC”) and Tacora Resources Inc. (“Tacora”) in Labrador West. IOC’s Power on  
15 Order is 262 MW and Tacora’s Power on Order is 55 MW. None of the non-firm energy (as  
16 outlined in this application) has been allocated to Labrador Interconnected System’s  
17 Industrial customers.

18 **b)** IOC and Tacora each have 5 MWs of Interruptible Power. For the allocation of non-firm  
19 power to these customers, please refer to Newfoundland and Labrador Hydro’s (“Hydro”)   
20 response to LAB-NLH-008 of this proceeding.

21 **c)** At the present time IOC and Tacora can avail of any spare transmission capacity to Labrador  
22 West on an as needed basis. With the addition of non-firm customers to Labrador West, it is  
23 anticipated that there will be a higher utilization of the transmission capacity and there will  
24 be less opportunity for both IOC and Tacora to exceed their contracted interruptible load  
25 availability. Please refer to Hydro’s response to LAB-NLH-008 of this proceeding for  
26 additional details on the priority of serving various loads in Labrador.