

1    **Q.     Reference: Schedule 1, Section 2**

2           Is the provision of 5 MW of interruptible load to each of IOC and Tacora part of or in addition to  
3           the non-firm loads specified in Table 1.  When was this power allocated to IOC and Tacora?  Is it  
4           being used?  If so, when and to what extent?  Is any of the other power allocated to IOC and  
5           Tacora not fully utilised?  If so, when and to what extent?

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8    **A.**     The 5 MW of interruptible load to each of Iron Ore Company of Canada and Tacora Resources  
9           Inc. is allocated to those customers as part of their previously approved Power Service  
10           Agreements.  This is included as part of the firm load allocation from which the available non-  
11           firm capacity is calculated.  Please refer to Section 2.1 of Schedule 1<sup>1</sup> for an explanation of the  
12           derivation of Table 1, and the Industrial Customer Entitlements section and the Labrador West  
13           Load profile, respectively, of Schedule 1, Attachment 1<sup>2</sup> for discussion of the Industrial  
14           customers' interruptible capacity allotment.

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<sup>1</sup> "Application for a Non-Firm Rate for Labrador," Newfoundland and Labrador Hydro, September 15, 2022, sch. 1, sec. 2.1, p. 3.

<sup>2</sup> "Application for a Non-Firm Rate for Labrador," Newfoundland and Labrador Hydro, September 15, 2022, sch. 1, att. 1, p. 16 of 24 and p. 20 of 24.