

1 Q. What would have been the MW price for local customer for February through May, 2023, using
2 the proposed pricing mechanism? Was the 50MW of available power or any portion sold in an
3 export market during this period? If so, where was it sold, at what price and what was the net
4 revenue realized therefrom? Were there any export locations that were not available during
5 this time? If so, what were the locations and the reasons?

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8 A. Please refer to part f) of Newfoundland and Labrador Hydro's response to PUB-NLH-015 of this
9 proceeding for the breakdown of historical market prices based on this proposed mechanism,
10 and the market prices that were achieved in these markets at this time. Export locations were
11 available during this time and as much surplus energy as possible was exported based on market
12 and system conditions.