Q. Reference: Granular pricing – Island Industrial Customers

What would be the barriers to Hydro moving to each of the following forms of pricing, which would add granularity to the rate offering, and how quickly could such a move be made if it was considered desirable:

a) weekly pricing variations

Α.

b) 3 period pricing (i.e., on-peak/off-peak/shoulder, similar to that used by Manitoba Hydro)

a) As stated in the evidence, the determination of the frequency in which the non-firm price gets updated requires a balancing of customer rate stability with the degree of certainty desired with respect to the market value of exports. Applicants for the Labrador Interconnected System Non-Firm Rate would prefer more rate certainty than proposed by Newfoundland and Labrador Hydro ("Hydro"). Hydro believes the use of forecast monthly average price provides a reasonable balance for the Labrador Interconnected System customers which would be subject to price variability applying to their full load requirements.

If desired by Island Industrial Customers ("IIC"), Hydro would consider a proposal to revise the timing of price variations for the non-firm rate for the Island, subsequent to Hydro gaining experience with the proposed revised non-firm rate design. Given the non-firm price would apply to only a portion of the load for IIC (i.e., load in excess of their firm load requirements), the additional price variability may provide additional opportunity for customer benefits at times when the market price is low.

b) Based on recent marginal cost studies, Hydro determined the current system load profile did not support the use of a shoulder peak period for electricity pricing during system peak

¹ "Application for a Non-Firm Rate for Labrador," Newfoundland and Labrador Hydro, September 15, 2022, sch. 1, sec. 2.3.3, p. 8/13–14.

- days. As electrification advances, Hydro will continue to monitor its system load profile to
- determine if the use of a shoulder peak period may be appropriate in future.