

1 Q. **Reference: Hydro response to IC-NLH-002**

2 Please calculate, or if not calculable then estimate, the rate impact on Braya Renewable Fuels of  
3 the 2023-2024 and 2026-2027 projects listed in Table 6 to be specifically assigned to Braya  
4 Renewable Fuels.

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7 A. The estimate of the rate impact on Braya Renewable Fuels LP (“Braya”) will depend on a number  
8 of variables, including if Braya pays for the sustaining capital work upfront or if Newfoundland  
9 and Labrador Hydro (“Hydro”) finances the work and includes the capital cost recovery in the  
10 specifically assigned charges, which are billed on a monthly basis.<sup>1</sup>

11 If Braya decides to pay for the capital cost upfront, then only the operating costs will be included  
12 in the monthly bill. Hydro will be contacting Braya to determine their interest in funding the  
13 capital projects.

14 If Hydro finances the capital additions, the capital cost recovery and the operating costs will be  
15 included in the monthly bill.

16 The rate impact of the capital cost recovery for the Bushing Replacement<sup>2</sup> is estimated to be  
17 \$2,300 per month and \$3,300 per month for the Protective Relay Replacement.<sup>3</sup>

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<sup>1</sup> Hydro is considering the implementation of a Network Additions Policy for Island Customers similar to that implemented in Labrador, which requires customers to pay capital costs up front.

<sup>2</sup> Come by Chance (“CBC”) T1 X0 Bushing Replacement and CBC T2 X0 Bushing Replacement.

<sup>3</sup> CBC T1 Protection Relay Replacement and CBC T2 Protection Relay Replacement.