

1 Q. (Reference Application Clause 10) It is stated *“Hydro will contribute the remaining funds necessary*
2 *for the Project; however, the capital funds Hydro expends on this Project are not proposed for*
3 *inclusion in its regulated rate base for recovery from customers at this time.”*

- 4 a. When might Hydro propose to include these costs in its regulated rate base?
- 5 b. Does delaying the timing of inclusion in Hydro’s rate base lead to a saving for ratepayers
6 over the life of the asset?
- 7 c. Will Hydro include operating and fuel costs for the charging stations in its cost of service
8 filed at its next GRA?
- 9 d. How will revenues from charging stations be treated in Hydro’s cost of service filed at its
10 next GRA?
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- 12

13 A. a. If Newfoundland and Labrador Hydro (“Hydro”) were to propose recovery of costs at a
14 future date, it would be through a transfer to the Electrification Deferral Account¹
15 instead of inclusion in its regulated rate base. Please see Hydro’s response to part b) of
16 PUB-NLH-003 of this proceeding for additional information.

17 b. Were Hydro to apply for recovery of these assets at a future date, ratepayers would
18 benefit as historical costs would not be eligible for recovery.

19 c. No – please refer to Hydro’s response to part b) of PUB-NLH-003 of this proceeding.

20 d. Revenues from non-regulated Direct Current Fast Chargers (“DCFCs”) will be excluded
21 from Hydro’s cost of service filed in its next general rate application. Costs and revenues
22 associated with Hydro’s regulated DCFCs are recovered through the Electrification
23 Deferral Account.

¹ The Electrification Deferral Account was approved in Board Order No. P.U. 33(2023).