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| 1   | Q. | In Schedule 1, page ii, Hydro stated it has secured approximately 90% of the funds required for  |
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| 2   |    | this project from Government with minimal expenditure of Hydro funds. The footnotes states:      |
| 3   |    | "The Government has committed \$3.8 million towards this project. These amounts and funding      |
| 4   |    | ratios are subject to final project costs." Please provide more detail on the funding criteria,  |
| 5   |    | including but not limited to, how the final amount of funding will be determined, and whether it |
| 6   |    | is based on the number of chargers/stations and/or the location. If so, please provide a         |
| 7   |    | breakdown of the funding for each charging station.  |
| 8   |    |  |
| Ū   |    |  |
| 9   |    |  |
| 10  | A. | The Government of Newfoundland and Labrador funding for this project is fixed at \$3.8 million;  |
| 11  |    | any project costs beyond this level are the responsibility of Newfoundland and Labrador Hydro    |
| 12  |    | ("Hydro"). The funding agreement stipulates that Hydro is responsible for the ongoing operating  |
| 13  |    | and maintenance costs and can retain any charging revenues.                                      |
| 1.1 |    | The agreement requires the construction of 14 Direct Current Fast Chargers ("DCFC") and 2        |
| 14  |    |  |
| 15  |    | backup chargers, consistent with Hydro's Application; there is no funding breakdown by charger.  |
| 16  |    | The agreement sets minimum DCFC power levels for the project of 175 kW (350 kW combined)         |
| 17  |    | on the Island Interconnected System and 50 kW (100 kW combined) on the isolated system.          |
|     |    |  |