

1 Q. **Reference: 2026 GRA – Volume I, Schedule A-II: Actual and Forecast Electricity Requirements**
2 **for 2019–2027**

3 Citation:

4 2026 GRA Volume 1, Schedule A-II: Actual and Forecast Electricity Requirements for 2019–2027,
5 p. 212 pdf.

6 Preamble:

7 Historically, Labrador East and Labrador West have experienced different rates of load growth
8 considering their different industrial, general service and residential customer bases.

9 Please provide separate tables similar to Schedule A-II for Labrador East and Labrador West for
10 the years 2019 to 2027 in MW and GWh including both P50 and P90 load forecasts.

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13 A. Newfoundland and Labrador Hydro's ("Hydro") 2026 General Rate Application ("GRA") is based
14 on a P50 forecast for GRA and rate-setting purposes. Please refer to LAB-NLH-002, Attachment 1
15 for a breakdown of Hydro Rural Interconnected loads between Labrador East and Labrador West
16 for the 2019 Test Year through to the 2027 Test Year.

Table 1: Hydro Rural Interconnected Loads for Labrador East and Labrador West

	2019 Test Year Forecast		2019 Actual		2020 Actual		2021 Actual		2022 Actual		2023 Actual		2024 Actual		2025 Actual		2026 Forecast		2027 Test Year Forecast	
	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh
Hydro Rural Interconnected	171.2	752.7	157.2	710.2	154.8	677.8	148.5	673.7	161.4	736.4	167.1	730.9	170.8	698.2	169.7	732.0	166.8	728.0	168.9	735.8
Labrador East	88.7	380.9	74.5	332.4	75.8	329.6	71.5	319.0	80.3	336.1	81.8	326.2	84.0	314.5	84.1	329.6	81.5	353.2	82.9	359.4
Labrador West	82.5	371.8	82.8	377.8	79.0	348.3	77.0	354.8	81.0	400.3	85.4	404.6	86.8	383.7	85.7	402.4	85.4	374.7	86.0	376.4