

1 Q. **Reference: GRA, Vol. III, Exhibit 13, Electrification Cost Deferral Account Definition, page 683**
2 **pdf**

3 Citation:

4 *Electrification Cost Recovery*

5 The Electrification Cost Recovery Adjustment, expressed in cents per kWh, will be calculated to
6 provide for the recovery of costs charged annually to the Electrification Cost Deferral Account
7 ("ECDA") over a ten-year period. The Electrification Cost Recovery Adjustment will be calculated
8 to recover the sum of individual amounts representing 1/10th of the transfer to the ECDA for
9 the previous year. There will be different Electrification Cost Recovery Adjustments for Island
10 Industrial Customers and Newfoundland Power. The Electrification Cost Recovery Adjustment
11 for Island Industrial Customers will be calculated based upon the Island Interconnected
12 Recoverable Amount allocated for recovery from Island Industrial Customers. The ECDA Cost
13 Recovery Adjustment for Newfoundland Power will be calculated based upon the allocated
14 Island Interconnected Recoverable Amount to Newfoundland Power (including the allocated
15 Island Interconnected Hydro Rural Amount) plus the allocated Hydro Rural Isolated System
16 amount to Newfoundland Power.

17 *Assignment of Customer Balance for Recovery*

18 The Island Interconnected Recoverable Amount will be allocated among the Island
19 Interconnected customer groups of (i) Newfoundland Power, (ii) Island Industrial Firm, and (iii)
20 Rural Island Interconnected. The allocation will be based on percentages of previous calendar
21 year sales for Utility Firm invoiced energy, Industrial Firm invoiced energy, and Rural Island
22 Interconnected bulk transmission energy.

23 The portion of the Island Interconnected Recoverable Amount, which is initially allocated to
24 Rural Island Interconnected, will be added to the Hydro Rural Isolated System Recoverable
25 Amount, and then reallocated between Newfoundland Power and regulated Labrador
26 Interconnected customers in the same proportion in which the Rural Deficit was allocated in the
27 approved Test Year Cost of Service Study. The portion of the Recoverable Amount which is re-

1 allocated to Labrador Interconnected customers shall be charged to the ECDA for future
2 recovery from customers on the Labrador Interconnected System.

3 **a)** Please provide a detailed account of the Electrification Cost Deferral Account (ECDA),
4 showing all deferred amounts and their allocation each year from creation through the
5 test year.

6 **b)** Please provide a forecast through 2031 of the Electrification Cost Deferral Account
7 (ECDA), showing all deferred amounts and their allocation.

8 **c)** Please explain why Hydro thinks that LIS customers should contribute to the ECDA.

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11 A. **a)** For deferred amounts, please refer to Newfoundland and Labrador Hydro's ("Hydro")
12 responses to part a) of CA-NLH-193 and CA-NLH-195 of this proceeding. For allocation,
13 please refer to Chapter 5, Section 5.6.7 and Exhibit 10 of Hydro's 2026 General Rate
14 Application. The rate rider is proposed to commence July 1, 2027. Hydro will submit a
15 separate application that will detail the allocated balances. The opening balance of the
16 Electrification Cost Deferral Account as of January 1, 2027 is approximately \$0.9 million,
17 proposed to be recovered over ten years, most of which will be allocated to the Island
18 Interconnected System customers.
- 19 **b)** Please refer to Hydro's response to CA-NLH-192 of this proceeding.
- 20 **c)** Hydro's proposal for recovery of a portion of electrification costs from the Labrador
21 Interconnected Customers is consistent with Government of Newfoundland and Labrador
22 direction on the Rural Deficit. Order in Council OC2003-347 (part v) states:

23 Under the authority of section 5.1 of the Electric Power Control Act,
24 1994, the Lieutenant Governor in Council hereby directs the Board of
25 Commissioners of Public Utilities to:

26 ...

1 v) continue to fund the financial deficit resulting from providing
2 electrical service to Newfoundland and Labrador Hydro's rural
3 customers through the electricity rates charged to Newfoundland and
4 Labrador Hydro's other electricity customers, including its Labrador
5 interconnected retail customers and Newfoundland Power, but
6 excluding the industrial customers. [Emphasis Added]¹

7 The costs recovered through the Electrification Cost Deferral Account represent a portion of
8 the deficit associated with providing service to Hydro's Rural customers. Hydro has
9 therefore proposed recovery in a manner which is consistent with government direction in
10 the above-referenced Order in Council.

¹ Government of Newfoundland and Labrador, *Order in Council* OC2003-347, July 9, 2003.