

Q. Reference: GRA, Vol. I, Charts 2-1 through 2-5, pages 63-66 pdf

Please present similar charts for the LIS.

A. Chart 2-1 presented for the Labrador Interconnected System is provided as Chart 1.

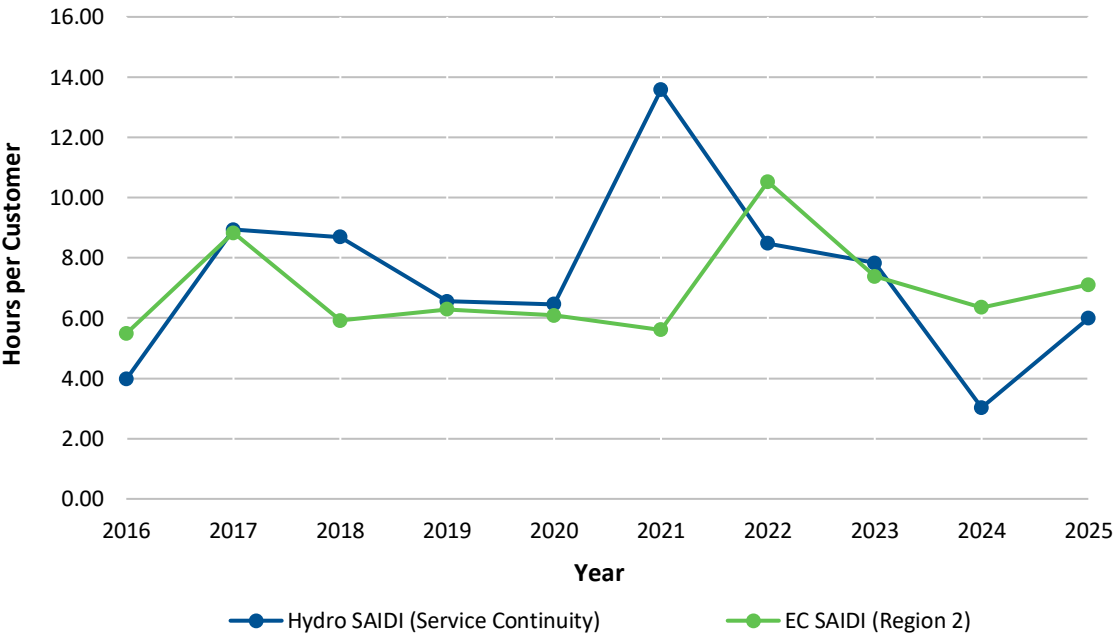


Chart 1: SAIDI¹ Labrador Interconnected System Performance 2019–2025²

¹ System Average Interruption Duration Index (“SAIDI”).
² Excluding Major Events.

1 Chart 2-2 presented for the Labrador Interconnected System is provided as Chart 2.

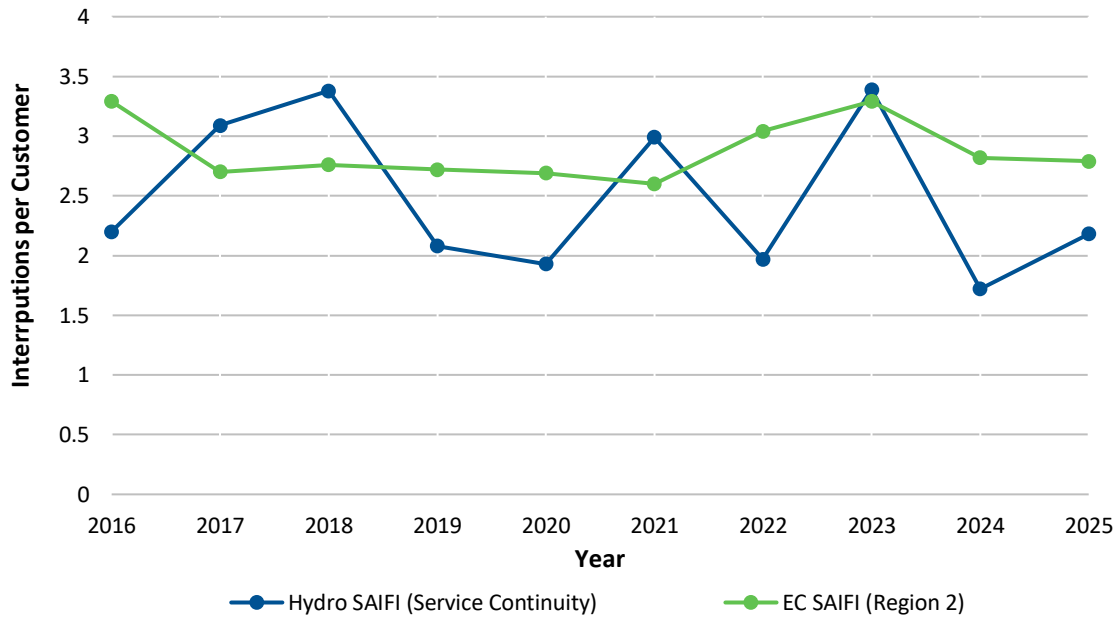


Chart 2: SAIFI³ Labrador Interconnected System Performance 2019–2025⁴

2 Chart 2-3 and Chart 2-4 reference the End Consumer metric. This metric was developed by
3 Newfoundland and Labrador Hydro (“Hydro”) and includes impacts to all Hydro customers and
4 impacts that Hydro has on Newfoundland Power Inc. customers. As Hydro is the only electricity
5 service provider on the Labrador Interconnected System, end consumer experience is consistent
6 with Chart 1 and Chart 2 above.

7 Chart 2-5 cannot be represented with an equivalent for the Labrador Interconnected System, as
8 customer load in Labrador West is supplied from Churchill Falls assets, while the Labrador East
9 load is supplied from Muskrat Falls assets, which was presented in Chart 2-7.

³ System Average Interruption Frequency Index (“SAIFI”).

⁴ Excluding Major Events.