

1 Q. **Reference: Volume I, Sections 6.2.3 and 6.6.7, Issue Topic: Newfoundland Power Generation**
2 **Credit**

3 Please explain the extent to which Newfoundland Power's curtailable load and generation
4 capacity was called upon during the January 21-26, 2026 period.

7 A. Newfoundland Power Inc.'s ("Newfoundland Power") curtailable load was called upon four
8 times during the period January 21 to 26, 2026:¹

- 9 • From 9:00 a.m. to 12:00 p.m. and 3:00 p.m. to 8:00 p.m. on January 24, 2026; and
- 10 • From 8:00 a.m. to 2:00 p.m. and 4:00 p.m. to 8:00 p.m. on January 25, 2026.

11 During the period January 21–26, 2026, Newfoundland Power's generation capacity was called
12 upon on several occasions:

- 13 • Greenhill Gas Turbine ("GRH GT") was operated on January 21, 2026, from 16:50 to
14 19:44;
- 15 • GRH GT was operated on January 21, 2026, from 20:09 to 21:53;
- 16 • GRH GT was operated on January 22, 2026, from 07:23 to 12:05;
- 17 • Wesleyville Gas Turbine ("WSL GT") was operated on January 21, 2026, from 17:48 to
18 19:24; and
- 19 • WSL GT was operated on January 22, 2026, from 07:11 to 08:26.

20 On January 22 and 23, 2026, Hydro requested that Newfoundland Power maximize available
21 hydroelectric generation.

¹ The events of January 21–26, 2026 were a very dynamic situation. During this time, Newfoundland and Labrador Hydro ("Hydro") worked closely with Newfoundland Power to ensure Newfoundland Power's curtailable load was arranged in advance of anticipated requirements. In addition, Hydro updated Newfoundland Power frequently when Newfoundland Power gas turbine staffing was forecasted to be required. Given that Maritime Link imports were happening in real-time at varying quantities, this avoided Newfoundland Power gas turbine generation when it otherwise could have been required.