

1 Q. **Reference: Volume I, Section 6.6, Issue Topic: Newfoundland Power Wholesale Rate Structure**

2 Please extend Table 6-5 to also include 2028 to 2030 forecast.

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5 A. The requested data is provided in Table 1.

**Table 1: 2028–2030 Forecast Seasonal Export Prices (¢ per kWh)<sup>1</sup>**

| Month                               | Price  |       |       |
|-------------------------------------|--------|-------|-------|
|                                     | 2028   | 2029  | 2030  |
| January                             | 10.697 | 8.217 | 8.711 |
| February                            | 8.707  | 6.393 | 6.697 |
| March                               | 3.741  | 3.895 | 3.690 |
| April                               | 2.226  | 2.354 | 2.008 |
| May                                 | 1.941  | 1.920 | 1.555 |
| June                                | 2.357  | 2.399 | 2.123 |
| July                                | 4.433  | 4.463 | 3.958 |
| August                              | 3.664  | 3.859 | 3.527 |
| September                           | 2.498  | 2.615 | 2.558 |
| October                             | 2.318  | 2.544 | 2.565 |
| November                            | 3.673  | 3.992 | 4.395 |
| December                            | 6.862  | 6.902 | 7.273 |
| Winter Average (December-March)     | 7.502  | 6.352 | 6.593 |
| Non-Winter Average (April-November) | 2.889  | 3.018 | 2.836 |

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<sup>1</sup> The seasonal and annual averages of the Salisbury prices for 2028–2030 are based on an hourly price profile, applied to projections on monthly peak and off-peak prices. Export prices are volatile and are subject to change. These prices are as of August 2025 and may not fully reflect current geopolitical risks or the full impact that artificial intelligence demand is having on energy prices. The Newfoundland Power Inc. Wholesale Rate will be updated annually due to the volatility of export prices.