

1 **Q. Reference: Supplemental Material, Schedule D-V Summary of Deferred Charges**

2 Schedule D-V filed with the Supplemental Material has not changed since the original filing of
3 Schedule D-V in the 2026 GRA. Confirm if the January 1, 2027 Opening Balance in Schedule D-V
4 filed in the original 2026 GRA was prepared using 2025 Actual activity.

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7 **A.** The 2027 Test Year and corresponding average rate base and deferred charges were not
8 updated for the 2025 Actual activity. The 2025 Actual activity included in the Supplemental
9 Material for Newfoundland and Labrador Hydro's ("Hydro") 2026 General Rate Application
10 ("GRA") was provided for comparative purposes.

11 The primary difference between deferred charges 2025 Actual activity of \$58 million in
12 comparison to the GRA 2025 Forecast of \$72 million was because the GRA forecast did not
13 exclude the deferrals¹ proposed for inclusion in rate base in the 2026 GRA. Restating the 2025
14 Actuals to include the proposed deferrals would have resulted in a deferral balance of
15 \$72 million.

16 Accordingly, the use of the 2025 Forecast balance rather than the 2025 Actual balance does not
17 result in a material difference to the proposed 2027 rate base, and Schedule D-V of Hydro's
18 2026 GRA remains representative of the proposed 2027 rate base. Please refer to CA-NLH-193,
19 Attachment 1 of this proceeding for the detailed Schedule D-V, including the 2025 Actuals and
20 2025 Forecast.

¹ The listing of deferrals includes: Phase Two Hearing Costs, Business System Transformation Program, Muskrat Falls Power Purchase Agreement Sustaining Capital, Reliability and Resource Adequacy and Holyrood Thermal Generation Station Accelerated Depreciation deferrals.