Q. **Reference: Volume I, Section 5.7; Exhibit 10**

Provide a table showing, for each component of the LT SCVDA (Muskrat Falls Project costs, net revenue from exports, transmission tariff revenue, rate mitigation funding, Holyrood TGS fuel, utility and industrial load variations, greenhouse gas credit revenue, and other Island Interconnected System supply cost variances), the 2027TY baseline value, the source of the corresponding actual amount, and the proposed demand/energy classification.

A. Please refer to PUB-NLH-084, Attachment 1.

			January	February	March	April	May	June	July	August	September	October	November	December	Total	Reference to COS		Classification
1	**Muskrat Falls**																	
	LTA	$	26,273,437	26,273,437	26,273,437	26,273,437	26,273,437	26,273,437	26,273,437	26,273,437	26,273,437	26,273,437	26,273,437	26,273,437	**315,281,239**	Schedule F 1.1	Page 1 of 2; line 8+10	System Load Factor
	TFA	$	38,756,867	38,756,867	38,756,867	38,756,867	38,756,867	38,756,867	38,756,867	38,756,867	38,756,867	38,756,867	38,756,867	38,756,867	**465,082,406**	Schedule F 1.1	Page 1 of 2; line 11	System Load Factor
	Total Muskrat Falls	**$**	**65,030,304**	**65,030,304**	**65,030,304**	**65,030,304**	**65,030,304**	**65,030,304**	**65,030,304**	**65,030,304**	**65,030,304**	**65,030,304**	**65,030,304**	**65,030,304**	**780,363,645**			**System Load Factor**
2	**Holyrood TGS Fuel**																	
	Fuel Cost	$	15,556,865	14,497,953	6,735,266	-	-	-	-	-	-	4,014,782	7,581,787	16,220,650	**64,607,302**			100% Energy
	Ignition	$	Cost not included in Long-Term SCVDA - Shown for balancing purposes.												**325,596**			Not included
	Env Handling Fee	$	Cost not included in Long-Term SCVDA - Shown for balancing purposes.												**33,912**			Not included
	Indirect	$	Cost not included in Long-Term SCVDA - Shown for balancing purposes.												**43,200**			Not included
	Total Holyrood Fuel	$	**15,556,865**	**14,497,953**	**6,735,266**	**-**	**-**	**-**	**-**	**-**	**-**	**4,014,782**	**7,581,787**	**16,220,650**	**65,010,010**	Schedule F 1.1	Page 1 of 2; line 2	
3	**Net Export Revenue**																	
	Net Revenue	$	376,875	383,631	98,791	219,265	168,875	62,590	43,282	47,713	48,232	144,764	144,263	38,440,311	**40,178,592**	Schedule F 1.1	Page 1 of 2; line 9	System Load Factor
4	**Transmission Tariff Revenue**																	
	Tariff Revenue	$	1,528,133	1,528,133	1,528,133	1,528,133	1,528,133	1,528,133	1,528,133	1,528,133	1,528,133	1,528,133	1,528,133	1,528,133	**18,337,598**	Schedule F 1.1	Page 1 of 2; line 13	System Load Factor
5	**Greenhouse Gas Credits**																	
	GHG Credits	$	-	-	-	-	-	-	-	-	-	-	-	1,250,000	**1,250,000**	Schedule F 1.1	Page 1 of 2; line 16	System Load Factor
6	**Rate Mitigation Funding**																	
	Rate Mitigation	$	41,830,332	41,830,332	41,830,332	41,830,332	41,830,332	41,830,332	41,830,332	41,830,332	41,830,332	41,830,332	41,830,332	41,830,332	**501,963,983**	Schedule F 1.1	Page 1 of 2; line 12	System Load Factor
7	**Load Variation - Utility**																	
	Load - Utility	mWh	766,306	700,799	689,119	531,349	415,832	347,125	313,450	312,213	318,657	417,449	521,881	680,402	**6,014,582**	Schedule F 1.3.2	Page 1 of 3; column 3, line 1	System Load Factor
	Firm Energy Rate	$/kWh	0.08958	0.08958	0.08958	0.03480	0.03480	0.03480	0.03480	0.03480	0.03480	0.03480	0.03480	0.08958				
8	**Load Variation - Industrial**																	
	Load - Industrial	mWh	50,688	43,178	55,051	46,694	54,173	53,284	55,984	54,690	52,272	33,043	55,107	59,209	**613,371**	Schedule F 1.3.2	Page 1 of 3; column 3, line 2	System Load Factor
	Firm Energy Rate	$/kWh	0.08889	0.08889	0.08889	0.03285	0.03285	0.03285	0.03285	0.03285	0.03285	0.03285	0.03285	0.08889				
9	**Other IIS Supply Cost**																	
	Fuels - Gas Turbine	$	2,245,879	1,852,832	1,798,279	2,418,898	2,871,472	1,801,016	995,331	657,039	222,192	2,057,156	1,028,748	880,491	**18,829,333**	Schedule F 1.1	**Page 1 of 2; column 3, line 4**	Demand
	Fuels - Diesel	$	167,923	182,270	118,532	193,356	278,279	235,328	201,125	139,869	134,541	244,430	61,873	58,905	**2,016,430**	Schedule F 1.1	**Page 1 of 2; column 3, line 3**	Demand
	Wind Purchases	$	1,655,714	1,461,959	1,476,066	1,249,408	1,460,212	923,933	1,023,968	961,126	884,668	1,464,238	1,572,678	1,549,078	**15,683,047**	Schedule F 4.4	**Page 1 of 1; column 2, line 7**	Demand/Energy
	NUG (excl Wind)	$	3,555,056	3,110,904	3,411,930	3,018,312	3,264,553	2,764,012	3,019,102	2,991,906	2,597,364	2,432,910	2,624,820	3,441,353	**36,232,222**	Schedule F 4.4	**Page 1 of 1; column 2, line 6**	System Load Factor
	Off-Island Purchases	$	-	-	-	-	-	-	-	-	-	-	-	-	**-**			
	CBPP Firm Energy	$	-	-	-	-	-	-	-	-	-	-	-	-	**-**			
	Total Other IIS Supply	**$**	**7,624,573**	**6,607,964**	**6,804,807**	**6,879,974**	**7,874,517**	**5,724,289**	**5,239,526**	**4,749,940**	**3,838,765**	**6,198,735**	**5,288,119**	**5,929,826**	**72,761,033**			

Note: Fuels - Gas Turbine includes fuel for Holyrood (Blackstart) for balancing purposes, which is not included in the Long-Term SCVDA. The individual units are shown below with Holyrood (Blackstart) costs separately identified.

Support for Other IIS Supply Costs

		January	February	March	April	May	June	July	August	September	October	November	December	Total	
Thermal Generation															
Holyrood (Gas)	$	2,025,800	1,417,218	1,259,364	1,545,513	1,881,525	1,628,278	330,440	451,476	160,060	1,745,177	810,799	726,155	**13,981,805**	
Hardwoods (Gas)	$	111,321	369,985	276,145	482,393	516,252	29,629	349,961	67,991	37,446	287,242	165,155	129,599	**2,823,120**	
Stephenville (Gas)	$	103,422	60,294	257,434	385,657	468,360	137,772	309,595	132,237	19,350	19,401	47,458	19,401	**1,960,380**	
Holyrood (Blackstart)	$	5,336	5,336	5,336	5,336	5,336	5,336	5,336	5,336	5,336	5,336	5,336	5,336	**64,029**	Costs not included in Long-Term SCVDA
Total - Gas Turbine	$	**2,245,879**	**1,852,832**	**1,798,279**	**2,418,898**	**2,871,472**	**1,801,016**	**995,331**	**657,039**	**222,192**	**2,057,156**	**1,028,748**	**880,491**	**18,829,333**	
St. Anthony (Diesel)	$	114,585	103,465	71,823	120,518	183,211	143,825	150,371	71,916	72,518	158,020	16,881	24,744	**1,231,878**	
Hawkes Bay (Diesel)	$	53,338	78,804	46,709	72,838	95,068	91,503	50,753	67,953	62,023	86,410	44,992	34,161	**784,552**	
Total - Diesel		**167,923**	**182,270**	**118,532**	**193,356**	**278,279**	**235,328**	**201,125**	**139,869**	**134,541**	**244,430**	**61,873**	**58,905**	**2,016,430**	
Total Thermal	$	**2,413,803**	**2,035,102**	**1,916,811**	**2,612,254**	**3,149,752**	**2,036,343**	**1,196,456**	**796,908**	**356,732**	**2,301,586**	**1,090,621**	**939,395**	**20,845,764**	
Nalcor Exploits	$	2,159,981	1,947,994	2,147,779	2,227,968	2,359,968	1,931,904	2,111,770	2,191,824	1,999,872	1,579,958	1,815,840	2,119,805	**24,594,662**	
Star Lake	$	500,000	452,000	500,000	466,560	501,120	480,000	520,000	520,000	260,000	516,000	460,000	468,000	**5,643,680**	
Rattle Brook	$	72,705	59,718	71,657	145,249	228,638	130,224	70,308	67,884	105,246	150,314	178,725	118,435	**1,399,105**	
CBPP Co-gen	$	822,369	651,192	692,494	178,535	174,827	221,885	317,024	212,198	232,246	186,638	170,255	735,113	**4,594,775**	
NUG (excl Wind)		**3,555,056**	**3,110,904**	**3,411,930**	**3,018,312**	**3,264,553**	**2,764,012**	**3,019,102**	**2,991,906**	**2,597,364**	**2,432,910**	**2,624,820**	**3,441,353**	**36,232,222**	
St. Lawrence Wind	$	878,890	723,773	728,177	639,106	682,711	502,891	427,559	457,373	438,081	711,291	760,929	714,823	**7,665,607**	
Fermeuse Wind	$	776,824	738,186	747,888	610,302	777,500	421,042	596,408	503,753	446,587	752,947	811,748	834,254	**8,017,440**	
Wind Purchases		**1,655,714**	**1,461,959**	**1,476,066**	**1,249,408**	**1,460,212**	**923,933**	**1,023,968**	**961,126**	**884,668**	**1,464,238**	**1,572,678**	**1,549,078**	**15,683,047**	
Total On-Island	$	**5,210,770**	**4,572,863**	**4,887,996**	**4,267,720**	**4,724,765**	**3,687,946**	**4,043,070**	**3,953,031**	**3,482,032**	**3,897,149**	**4,197,497**	**4,990,431**	**51,915,270**	
Off-Island PP															
Maritime Link	$	-	-	-	-	-	-	-	-	-	-	-	-	**-**	
Labrador Island Link	$	-	-	-	-	-	-	-	-	-	-	-	-	**-**	
Total Off-Island	$	-	-	-	-	-	-	-	-	-	-	-	-	**-**	
CBPP Firm Energy															
CBPP Firm	$	-	-	-	-	-	-	-	-	-	-	-	-	**-**	