

1 **Q. (PUB-NP-12) The response discusses various means for mitigating customer rate**
2 **impacts owing to Muskrat Falls. It is stated “Currently, revenue from power exports**
3 **associated with the Muskrat Falls Project is not applied against the Muskrat Falls**
4 **Project costs to be recovered in island customers’ rates.” Please provide the source**
5 **confirming that revenue from exports is not applied against Muskrat Falls costs.**
6 **Does NP have an estimate of what impact this would have on customer rates?**
7

8 A. Please refer to the response to Request for Information NP-NLH-248 filed in
9 Newfoundland and Labrador Hydro’s *2017 General Rate Application*, a copy of which is
10 provided in Attachment A.

11
12 Newfoundland Power has not prepared an estimate of the impact of applying revenue
13 from power exports against island customers’ rates.

Newfoundland and Labrador Hydro's 2017 General Rate Application
Response to Request for Information NP-NLH-248

- 1 Q. Further to the response to Request for Information IC-NLH-122:
2
3 Attachment 1 is a copy of Nalcor Energy’s June 23, 2017 project update for the
4 Muskrat Falls project. At Page 20 of 26, there are Island Interconnected Domestic
5 Rate Projections.
6
7 Please describe fully how off-system sales of excess energy from the Muskrat Falls
8 development are reflected in the Island Interconnected Domestic Rate Projections
9 in this report.
10
11
12 A. Revenues from export sales as a result of Muskrat Falls generation in excess of
13 forecast load requirements of Hydro as provided for in Schedule 2 to the Muskrat
14 Falls Purchase Power Agreement are not reflected in the rate projections
15 referenced above.